# ANNUAL REPORT

OF

Ray Elliott Aspen Creek Water Co. NAME

10 S. Bear Lake Blud, Garden City NT 84028 ADDRESS

TO THE

IDAHO PUBLIC

**UTILITIES COMMISSION** 

FOR THE

YEAR ENDED 2015

2016 FEB 16 AM 9: 38

## ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2015

#### **COMPANY INFORMATION**

1 Giv	ve full name of utility	Aspen Creek Water Company, Inc.		
Tel	lephone Area Code ( )	435-946-3500		
E-r	mail address	vista@bearlake.com		
2 Da	te of Organization	12/28/1999		
3 Org	ganized under the laws of the state of	Idaho		
4 Add	dress of Principal Office (number & street)	10 S. Bear Lake Blvd.		
5 P.C	D. Box (if applicable)			
6 City	y	Garden City		
7 Sta	ate	Utah		
8 Zip	Code	84028		
9 Org	ganization (proprietor, partnership, corp.)	Corporation		
10 Tov	wns, Counties served	Fish Haven, Idaho		
11 Are	there any affiliated companies?	Yes		
-	es, attach a list with names, addresses &	descriptions. Explain any services		
pro	ovided to the utility.			
12 Cor	ntact Information	Name	Phone No.	
Pre	esident (Owner)	A. Ray Elliott	435-946-3500	
Vic	e President	Norman Mecham	435-946-3500	
Sec	cretary	Norman Mecham	435-946-3500	
Gei	neral Manager	A. Ray Elliott	435-946-3500	
Cor	mplaints or Billing	Janie Sorochuk	435-946-3500	
Eng	gineering	A. Ray Elliott	435-946-3500	
Em	ergency Service	A. Ray Elliott	435-946-3500	
	counting	Janie Sorochuk	435-946-3500	
13 We	re any water systems acquired during the yea	ar or any additions/deletions made		
	he service area during the year?	No	_	
	es, attach a list with names, addresses & vided to the utility.	descriptions. Explain any services		
14 Wh	ere are the Company's books and records ke	ept?		
	Street Address	10 S. Bear Lake Blvd.	_	
	City	Garden City	_	
	State	Utah	_	
	Zip	84028	_	

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		0 1 14/ 1 0	
NIVINE DO	/ Elliott Acnon	Creek Water Co.	

#### **COMPANY INFORMATION (Cont.)**

		For the Year Ended	12/31/2015		-
15	Is the sy	ystem operated or maintained under a			
		service contract?		No	-
16	If yes:	With whom is the contract?	<u>n/a</u>		
		When does the contract expire?	<u>n/a</u>		
		What services and rates are included?	<u>n/a</u>		
17	Is water	purchased for resale through the syster	 n?	No	· · · · · · · · · · · · · · · · · · ·
		Name of Organization	<u>n/a</u>		-
		Name of owner or operator	<u></u> n/a		
		Mailing Address	n/a		
		City	<u>n/a</u>		
		State	<u>n/a</u>		
		Zip	<u>n/a</u>		
				Gallons/CCF	\$Amount
		Water Purchased		n/a	
19	Has any	system(s) been disapproved by the			
		Idaho Division of Environmental Quality	?	No	
	If yes, a	ttach full explanation			
20	Has the	Idaho Division of Environmental Quality			
		recommended any improvements?		Yes	
	If yes, a	ttach full explanation			
21	Number	of Complaints received during year con	cerning:		
		Quality of Service		0	
		High Bills		0	
		Disconnection		0	
22	Number	of Customers involuntarily disconnected	b	0	
23	Date cu	stomers last received a copy of the Sum	mary		
		of Rules required by IDAPA 31.21.01.70	01?	1-Apr-02	(New Customers Receive at
	Attach a	a copy of the Summary			time of hookup)
24	Did sign	ificant additions or retirements from the			
		Plant Accounts occur during the year?		No	
	If yes, a	ttach full explanation			

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and an updated system map

#### **REVENUE & EXPENSE DETAIL**

		TEVENOL & EXPENSE DET	AIL		
	ACCT :	For the Year Ended 12/31/2015  # DESCRIPTION		-	
	71001	400 REVENUES		•	
1	460	Unmetered Water Revenue	18950		
2	461.1	Metered Sales - Residential		•	
3	461.2	Metered Sales - Commercial, Industrial		•	
4	462	Fire Protection Revenue		•	
5	464	Other Water Sales Revenue	1750	•	
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		20700	
9	* DEQ	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	cup or Connection Fees Collected	1750	Booked to Acct #	464
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12		S Labor - Operation & Maintenance			
13	601.7	Labor - Customer Accounts			
14	601.8	Labor - Administrative & General			
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits			
17	610	Purchased Water			
18	615-16	Purchased Power & Fuel for Power	8633		
19	618	Chemicals			
20	620.1-6	Materials & Supplies - Operation & Maint.	1762		
21	620.7-8	Materials & Supplies - Administrative & General			
22	631-34	Contract Services - Professional	4650		
23	635	Contract Services - Water Testing			
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment			
26	650	Transportation Expense			
27	656-59	Insurance	1239		
28	660	Advertising			
29	666	Rate Case Expense (Amortization)			
30	667	Regulatory Comm. Exp. (Other except taxes)			
31	670	Bad Debt Expense			
32	675	Miscellaneous	1361		
33	Total O	perating Expenses (Add lines 12 - 32, also enter on Pg 4, I	ine 2)	17645	

#### **INCOME STATEMENT**

		For Year Ended 12/31/2015		
	ACCT#			
1		Revenue (From Page 3, line 8)	20700	
2		Operating Expenses (From Page 3, line 33) 17645		
3	403	Depreciation Expense		
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization Exp Other		
6	408.10	Regulatory Fees (PUC)		
7	408.11	Property Taxes315		
8	408.12	Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees		
9B				
9C				
9D				
10	409.10	Federal Income Taxes397		
11	409.11	State Income Taxes219		
12	410.10	Provision for Deferred Income Tax - Federal		
13	410.11	Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	18576	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	_	2124
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts		
22	419	Interest & Dividend Income	324	
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income		
25	426	Miscellaneous Non-Utility Expense		
26	408.20	Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	_	324
29		Gross Income (add lines 19 & 28)	_	2448
30	427.3	Interest Exp. on Long-Term Debt	_	
31	427.5	Other Interest Charges	_	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	=	2448

#### **ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended \_\_\_\_\_ 12/31/2015

	SUB ACCT#	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	10000			10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	143380			143380
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	40051			40051
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	79650			79650
15	333	Services	"			
16	334	Meters and Meter Installations	1500			1500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment			,	
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment _				
24	344	Laboratory Equipment _				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE (Add lines 1 - 28)	393581	inning & end of y	year totals on Pg 7	393581

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

#### **ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended \_\_\_\_\_12/31/2015

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5	9700	10425	725
2	305	Collecting & Impounding Reservoirs	5	63000	67500	4500
3	306	Lake, River & Other Intakes				
4	307	Wells	5	66120	71760	5640
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	10	39745	40051	306
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	51700	55682	3982
12	333	Services				
13	334	Meters and Meter Installations	10	1500	1500	
14	335	Hydrants	5	10150	10875	725
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				-
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		241915	257793	15878

Enter beginning & end of year totals on Pg 7, Line 7

#### **BALANCE SHEET**

For Year Ended \_\_\_\_\_\_12/31/2015

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase
	ACCT:	# DESCRIPTION	of Year	Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	393581	393581	0
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	393581	393581	0
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	-241915	-257793	-15878
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	151666	135788	-15878
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	4505	6963	2458
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	3410	1800	-1610
20	142	Other Receivables	23246	24846	1600
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	31161	33609	2448
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges (Escrow)	0	0	0
31		Total Assets (Add lines 13, 16 & 26 - 30)	182827	169397	-13430

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#### **BALANCE SHEET**

For Year Ended \_\_\_\_\_\_12/31/2015

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	3000	3000	0
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	1559	1559	0
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	26602	29050	2448
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	31161	33609	2448
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	393581	393581	0
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-241915	-257793	-15878
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	151666	135788	-15878
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	182827	169397	-13430

<sup>\*\*</sup> Only if Commission Approved

	Name: _ Ray Elliott, Aspen Creek Water Co.				
•		Γ OF RETAINED I			
	For Year Ended	12/31/2015			
1	Retained Earnings Balance @ Beginning of Yea	ır		31161	
2	Amount Added from Current Year Income (From		_	2448	
3	Other Credits to Account				
4	Dividends Paid or Appropriated		_		
5	Other Distributions of Retained Earnings		_		
6	Retained Earnings Balance @ End of Y	'ear	=	33609	
	CAPI	TAL STOCK DET	AIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	_	Authorized	Outstanding	Paid
	Common Stock \$1 Par Value	_	50000	3000	(
		_			
		-		,	
		-			
	DETA	IL OF LONG-TER	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	N/A				

	Name: Ray Elliott, Aspen Creek Water Co.			-	
	SYSTEM	I ENGINEERING	DATA		
	For Year Ended	12/31/2015		_	
1	Provide an updated system map if significant cha	anges have been	made to the syste	em during the yea	r.
2	Water Supply:  Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	Dempster Y-750 Aspen Creek	300	Chlorine	13511	Well
3	System Storage:	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Steel
	Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
	Storage Tank- Aspen Creek	115	100	Elevated	Concrete

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

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Name:	Ray Elliott, Aspen Creek Water Co.		
	CVCTEN	I ENGINEERING DATA	
	SYSTEM ENGINEERING DATA		
	(continued)		
	For Year Ended	12/31/2015	

Pump information for ALL system pumps, including wells and boosters.						
Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year		
Dempster Y-750 Aspen Creek	40	300	140	26507		
** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year.  Attach additional sheets if inadequate space is available on this page.						
If Wells are metered:						
What was the total amount pumped this year?				13,511,706		
What was the total amount pumped during peak month?				2,511,585		
What was the total amount pumped on the peak day?				88,060		

	What was the total amount pumped this year?	13,511,706
	What was the total amount pumped during peak month?	2,511,585
	What was the total amount pumped on the peak day?	88,060
6	If customers are metered, what was the total amount sold in peak month?	N/A
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	1000 GPM
3	How many times were meters read this year?	1
	During which months?	July
9	How many additional customers could be served with no system improvements except a service line and meter?	63
	How many of those potential additions are vacant lots?	63
10	Are backbone plant additions anticipated during the coming year?  If Yes, attach an explanation of projects and anticipated costs!	Yes
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	2017

5

Name:	Ray Elliott,	Aspen Creek Water Co.	
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#### SYSTEM ENGINEERING DATA

(continued)
For Year Ended 12/31/2015

#### **FEET OF MAINS**

		In Use	Installed	Abandoned	In Use
1	Pipe	Beginning	During	During	End of
	Size	Of Year	Year	Year	Year
	6"	12600			12600
	2"	700			700
	8"	5250			5250

#### **CUSTOMER STATISTICS**

		Number of Customers Thousands of Gallo		usands of Gallons	ons Sold	
		This	Last	This	Last	
		Year	Year	Year	Year	
2	Metered:					
2A	Residential	42	4:	13512	12868	
2B	Commercial					
2C	Industrial					
3	Flat Rate:					
3A	Residential					
3B	Commercial					
3C	Industrial					
4	Private Fire Protection					
5	Public Fire Protection					
6	Street Sprinkling					
7	Municipal, Other					
8	Other Water Utilities					
	TOTALS (Add lines 2 through 8)	42	42	13512	12868	

### **CERTIFICATE**

State of Idaholdah King	
County of Rich ) ss	
I, the undersigned Ray Elliott and, of the Aspen Creek on our oath do severally say that the foregoing report has been prepared under our direct from the original books, papers and records of said utility; that we have carefully examined as less the acceptable of the business and efficiency and eff	ion, d same, and
declare the same to be a correct statement of the business and affairs of said utility for the covered by the report in respect to each and every matter and thing therin set forth, to the	
knowledge, information and belief.	
x a Ry Ells	of Officer) arge of Accounts)
Subscribed and Sworn to Before Me	
NOTARY PUBLIC  My Commin April 1  STATE	Y PUBLIC L HISLOP sion # 682328 ssion Expires 13, 2019 OF UTAH
My Commission Expires april 13, 2019	

gdk/excel/jnelson/anulrpts/wtrannualrpt

NOIAKY PUBLIC KATHY L HISLOP My Commission # 682328 My Commission Expires April 13, 2019 NIALE OF ETAIL



# SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTULITIES UNDER THE JURISDICTION OF THE IDAHO FUBLIC UTILITIES COMMISSION

A utility may reminere service to a customer without his/net permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the same of payment arrangement.
- C) Missepresantion of identity
- D) Unauthorized diversion or use of the willty
- E) Non-sufficient inde check.

Actions customer may take to evoid termination:

- A) Pay in full or make payment energeneous with the utility company.
- (C) An informal of formal complaint concerning the telephination may be filed with the utility:

Aspen Cresi: Weter Co. 10 South Bear Lake Bivel. Garden City, Utah 84028 (435) 946-3500

Or if you are unable to contact the utility company you may file with the Ideho Public Utilities Commission, P.O. Box 83720, Boise, Ideho 83720 or cell 1-200-432-0369.

Complete set of outsome Rules & Regulations on file with ASPEN CREEK WATER CO. and the loads Public Utilities Commission.

#### Aspen Creek Water, Co. Attachment to Annual Report

#### **Line 11: Affiliated Companies**

Executive Recreational Properties 10 S. Bear Lake Blvd. Garden City, Utah 84028

Management company that provides accounting and management services.

Lake Vista Properties, LLC 10 S. Bear Lake Blvd. Garden City, Utah 84028 Land Developer who is responsible for Developing the land that the Water Company will service.

#### Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation was made that a 2<sup>nd</sup> Well be drilled and added to the water system because of expansion of the subdivision. The Well has been drilled and was completed in February 2007. No other recommendations have been made at this time.

#### **System Engineering Data- Line 10: Back Bone Plant Additions**

A pump house for the new well is expected to be completed in 2016 at an estimated cost of \$15,000. A backup generator and auto switch is also expected to be completed in 2016 at a cost of \$30,000. These costs will be provided by the developer.

Aspen Creek Water Co.
Asset Listing and Depreciation
12-31-15

Asset Listing and Depreciation 12-31-15	<u>Date</u>	<u>Life</u>	Cost	12/31/2014 Accm Dep	C/Y <u>Deprec</u>	12/31/2015 Accm Dep
Land			10000	0	0	0
Hydrants 2001 Additions	1/1/2001	20	14500	10150	725	10875
Total Hydrants			14500	10150	725	10875
Structures & Improvements 2001 Additions 2003 Pumphouse, stairs, doors	1/1/2001 1/1/2003	20 20	10000 4500	7000 2700	500 225	7500 2925
Total Structures & Improv			14500	9700	725	10425
Resevoirs & Standpipes 2001 Additions	1/1/2001	20	90000	63000	4500	67500
Total Resevoirs & Standpipes			90000	63000	4500	67500
Power Pumping Equip 2001 Additions 2007 Additions 2008 Additions	1/1/2001 6/1/2007 7/1/2008	10 7 7	18500 17293 4258	18500 17293 3952	306	18500 17293 4258
Total Pumping Equipment			40051	39745	306	40051
Meters & Meter Installations 2001 Additions	1/1/2001	10	1500	1500		1500
Total Meters & Meter Install.			1500	1500	0	1500
Transportation & Distribution Mains 2001 Additions 2004 Additions 2005 Additions Total Transportation & Dist. Mains	1/1/2001 1/1/2004 1/1/2005	20 20 20	55650 15000 9000 79650	38950 8250 4500 51700	2782 750 450	41732 9000 4950 55682
Wells 2001 Additions 2007 Additions	1/1/2005 6/1/2007	20 20	70000 73380	49000 17120	3500 2140	52500 19260
Total Well			143380	66120	5640	71760
Totals			393581	241915	15878	257793